Half year results

Six months ended 30 September 2024

Thursday 14 November 2024





Louise Beardmore

Chief Executive









Half year overview

 \bigcirc

4 star EPA



Record ODI rewards



service performance



Strong underlying EPS



RCV growth in line with guidance



Gearing stable 60% ND/RCV



Operational performance

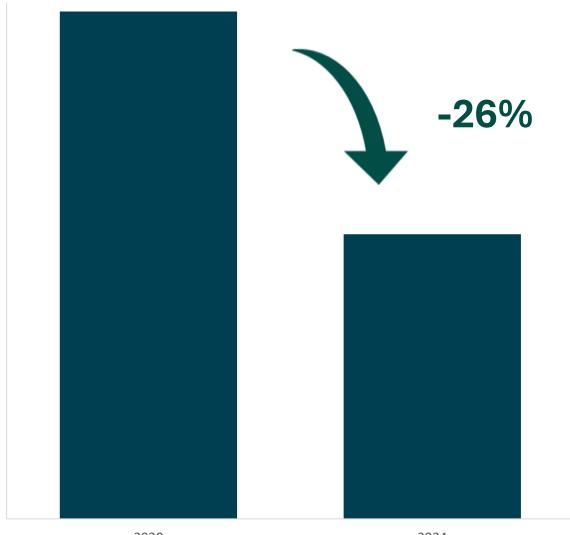






Water performance

Drinking water complaints

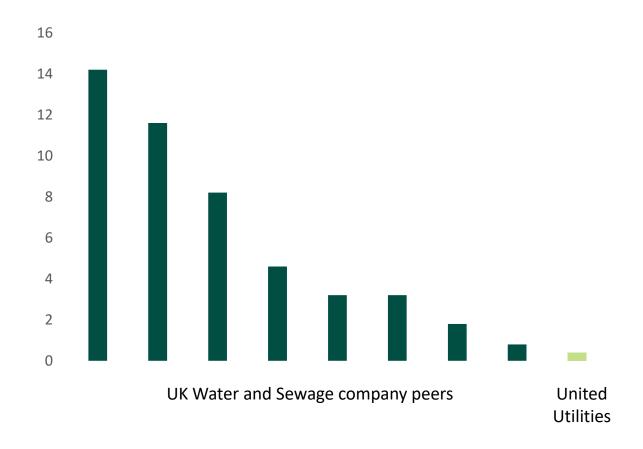




2020 2024

Wastewater performance

Industry-leading performance on serious pollutions¹

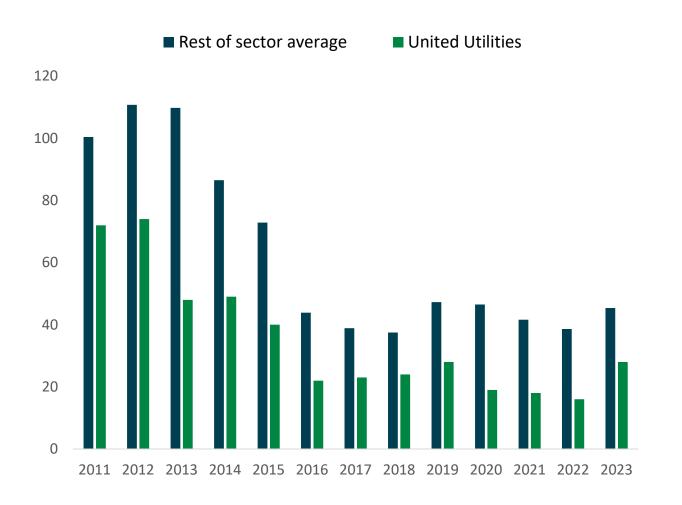




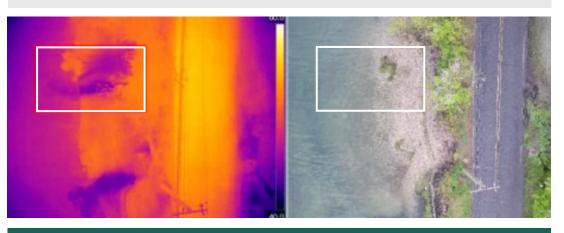
1. 5-year average. Environment Agency EPA Water and sewerage companies in England: environmental performance report 2023 - GOV.UK

Pollution performance

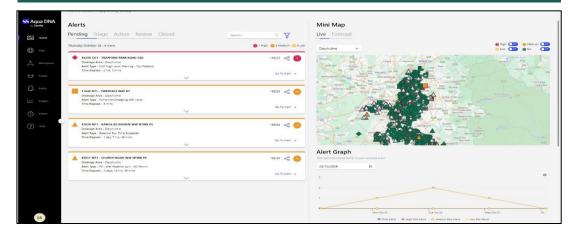
Pollution incidents¹



Drone imaging

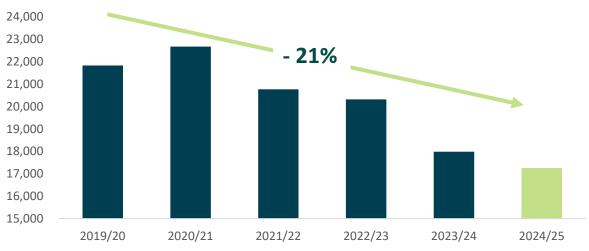


Al system management

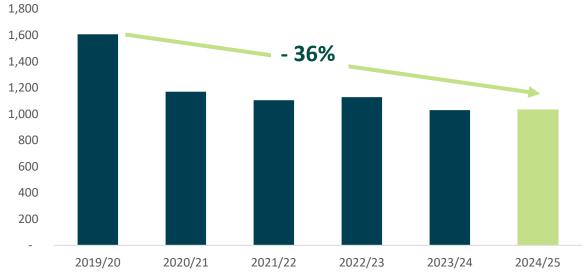


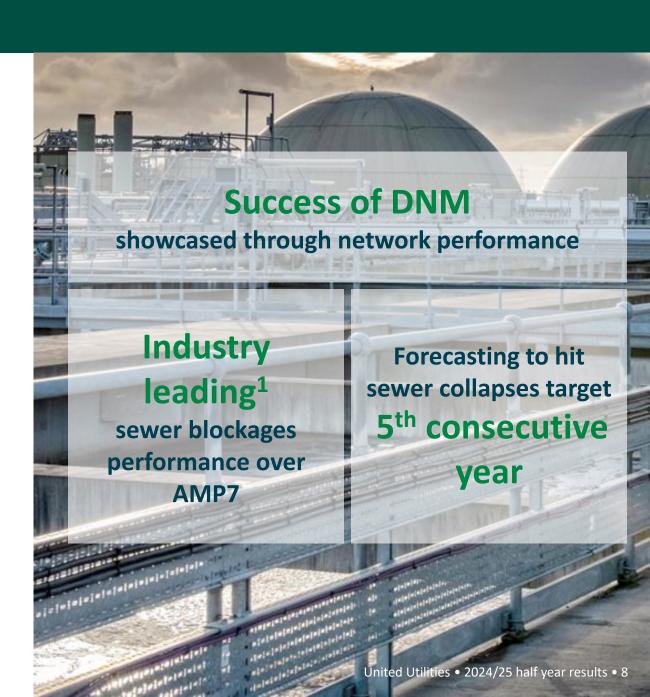
Wastewater performance

Best ever sewer blockages performance



Progressive reduction in sewer collapses





1. Industry leading AMP7 performance is normalised

Customer performance



Strong performance across <u>ALL</u> measures of customer experience

Supported
400,000

customers
through AMP7 with
affordability schemes

Over 475,000
households
on our
Priority Services
Register

ESG performance

E

Environment

- On track with the delivery of all AMP7 environmental commitments strong track record
- EA EPA 15 out of a possible 16 stars this AMP
- SBTi targets only UK water company to have near term, long term and net zero targets validated by SBTi
- Community Environmental Investment Fund 40,000 beneficiaries in our communities

C

Social

- Graduates and apprentices 500 graduates and apprentices recruited in AMP7
- Career development opportunities partnering with 'Ambitious about Autism' and '10,000 Black Interns'
- Diversity & Inclusion recognised as one of the Top 10 FTSE100 companies in the 2024 REDI Index
- High level of employee engagement at 81% this is in line with the UK high performance norm

G

Governance

- Upper quartile performance across a range of ESG ratings including FTSE4good and Sustainalytics
- CIPS Corporate Ethics kite mark accredited 6 years in a row
- Fair Tax Mark accredited 6 years in a row

Phil Aspin

Chief Financial Officer

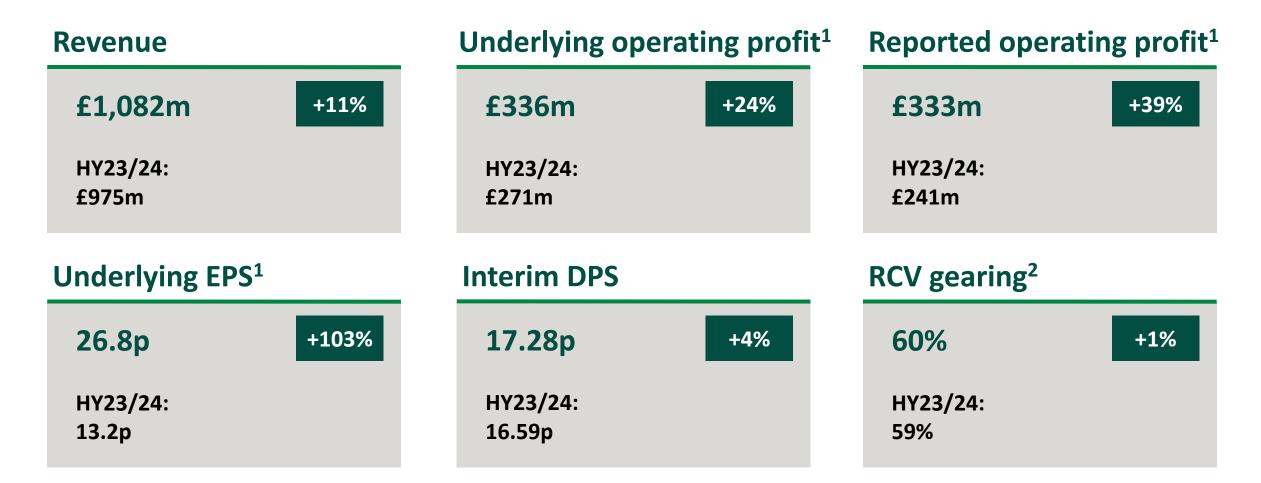








Financial highlights

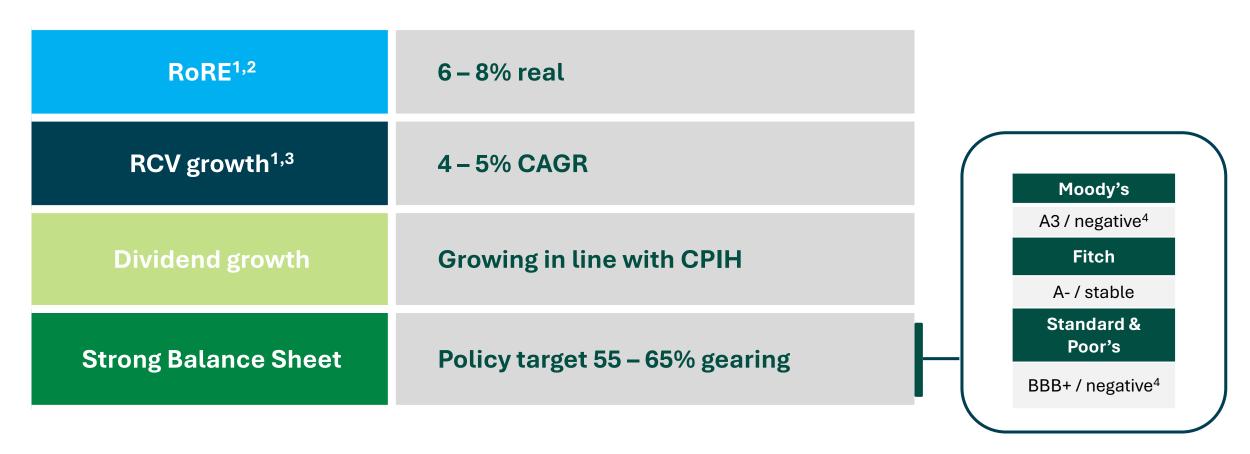


^{1.} Underlying profit measures are reconciled to reported profit measures in the appendices to this presentation

^{2.} RCV gearing calculated as group net debt including loan receivable from joint venture/United Utilities Water Limited's adjusted RCV (adjusted for actual spend, timing differences and including full expected value of AMP7 ex-post adjustment mechanisms).

AMP7 financial framework

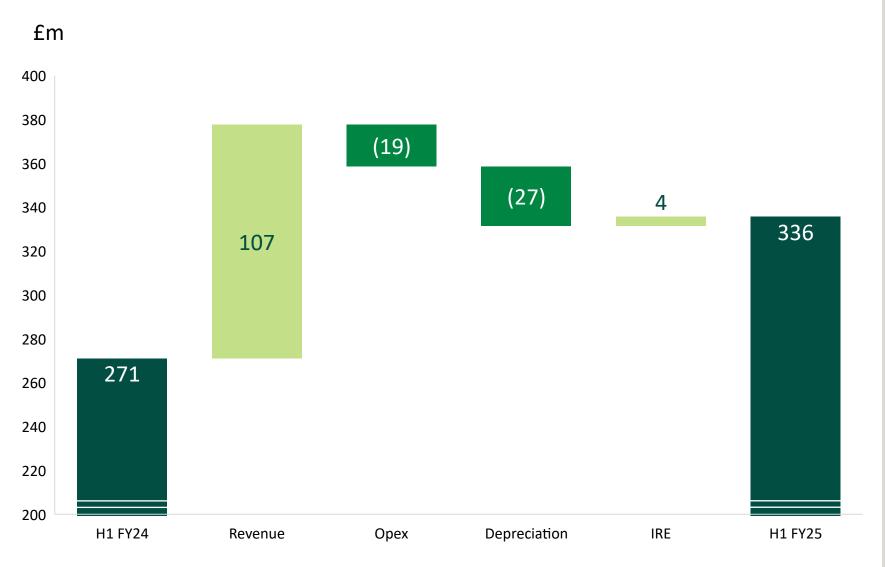
Framework unchanged from full year



- 1. Based on CPIH of 2.1% at Mar-25
- 2. Average RoRE performance over AMP7, real RPI/CPIH blended basis
- 3. Average AMP7 CAGR. Includes the full expected value of AMP7 ex-post adjustment mechanisms as an adjustment to RCV
- 4. Moody's and S&P placed United Utilities Water and United Utilities PLC on negative outlook in November 24

Underlying operating profit

24% increase in underlying operating profit



Revenue: £1,082m

• Revenue cap increase: £97m

Underlying opex: £414m

• In line with expectations: +5%

Depreciation: £241m

Accelerated depreciation: £10m

Interest, tax and earnings

Underlying net finance expense

HY24/25: £153m

HY23/24: £180m

Inflation charge on index-linked debt of £93m (HY23/24: £183m)

Cash interest of £84m

(HY23/24: £60m)

Underlying tax

HY24/25: nil

HY23/24: £nil

'Full expensing' to continue to provide a tax benefit such that we expect a FY current tax charge of nil

Underlying profit after tax

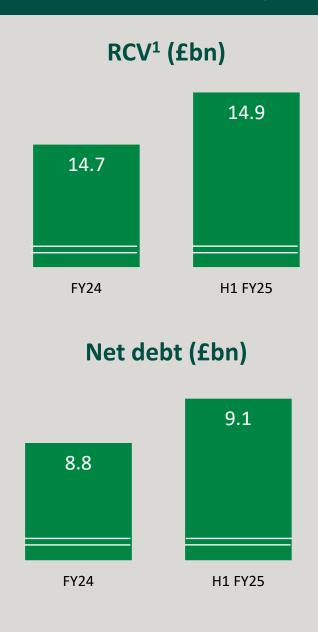
HY24/25: £183m

HY23/24: £90m

Underlying EPS of 26.8p

HY23/24: 13.2p

Financial strength



RCV gearing²

60%

FY24: 59%

Responsible financing

Fully funded pension scheme

Not subject to unfunded costs

Funding raised

c.£830m

AMP8 funding underway

Liquidity

£2.6bn

Sufficient liquidity into FY27

- 1. Includes the full expected value of AMP7 ex-post adjustment mechanisms as an adjustment to RCV.
- 2. RCV gearing calculated as group net debt including loan receivable from joint venture/United Utilities Water Limited's adjusted RCV (adjusted for actual spend, timing differences and including full expected value of AMP7 ex-post adjustment mechanisms).

Technical guidance 2024/25

FY24	у-о-у	
£1,950m	A	Revenue expected to increase by c.10%, driven by the inflationary mechanism and the impact of prior period adjustments in respect to consumption
£993m	A	Underlying operating costs expected to increase more than inflation due to business rates, regulatory charges and IRE
£439m	A	With continued growth in our asset base and accelerated investments ahead of AMP8, depreciation is expected to increase by c.£30-40m
£293m	*	Expected to be broadly unchanged year-on-year. Every 1% change in inflation gives rise to a c.£47m swing in interest charge
£7m credit	A	'Full expensing' expected to continue to provide tax benefits, resulting in no expected current tax charge
£737m	A	Expected to be in the range of £950m - £1,100m reflecting additional investment and AMP8 accelerated capital programmes
£34m	A	Forecasting to achieve a reward at least in line with FY24
49.78p	A	FY25 dividend of 51.87p, in line with policy of growth in line with CPIH
	£1,950m £993m £439m £293m £7m credit £737m £34m	£1,950m

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Financial summary

Solid financial result

- Underlying operating profit: £336m (+24%)
- Underlying EPS: 26.8p (+103%)

Funding and liquidity position

- Liquidity of £2.6bn extending out to FY27
- AMP8 funding underway

Financial strength

- RCV gearing of 60%¹
- Fully funded pension scheme

Dividend

- HY24/25 interim dividend: 17.28p
- Inflation-linked dividend
- 1. RCV gearing calculated as group net debt including loan receivable from joint venture/United Utilities Water Limited's shadow (adjusted for actual spend and timing difference) RCV, Including full expected value of AMP7 ex-post adjustment mechanisms.



Louise Beardmore

Chief Executive









Draft Determination overview

High quality plan

meeting 22/26 quality assessments

25yr programme

Customer-led, underpinned by statutory drivers

Significant totex increase

Efficient base costs

in line with business plan

Growing RCV

£2bn enhancement

investment further evidenced in our response



Timeline

28 August 2024

UU response to DD

Early 2025

Update dividend policy

2 October2023

Business plan submission

11 July 2024

Draft determinations

Ongoing dialogue

with regulators

19 December2024

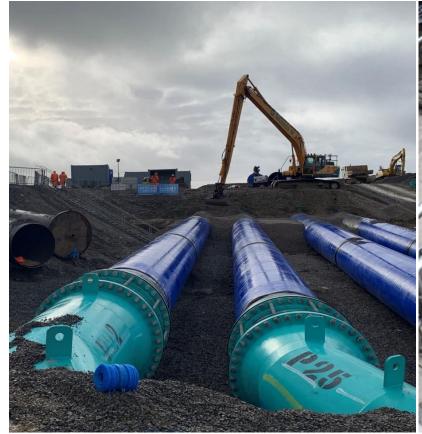
Final determinations

April 2025

Start of AMP8



Infrastructure delivery and economic growth





















Driving growth in our region:

45 delivery partners already in contract for AMP 8

Working with a further

30 locally-based suppliers

Supporting 30,000 jobs across UU and the supply chain

Our plan will contribute
£35 billion of economic value

Tackling spills

Making improvements at over 1,100 sites:



Creating additional storage capacity for storm water collection



Enlarging wastewater treatment works with modular units to reduce spills



Removing groundwater and surface water from entering the sewerage pipes



Creating nature based solutions to improve filtration and treatment



Using AI and predictive analytics to optimise operations







Summary

Performing well operationally and financially

Financial strength and flexibility



Tackling more than 1,100 storm overflows



Already delivering for AMP8



to the Draft Determination



through sector-leading affordability packages



Cautionary statement

This presentation contains certain forward-looking statements with respect to the operations, performance and financial condition of the group. By their nature, these statements involve uncertainty since future events and circumstances can cause results and developments to differ materially from those anticipated. These forward-looking statements include without limitation any projections or guidance relating to the results of operations and financial conditions of the group as well as plans and objectives for future operations, expected future revenues, financing plans, expected expenditure and any strategic initiatives relating to the group, as well as discussions of our business plan and our assumptions, expectations, objectives and resilience with respect to climate scenarios. The forward-looking statements reflect knowledge and information available at the date of preparation of this presentation and the company undertakes no obligation to update these forward-looking statements. Nothing in this presentation should be construed as a profit forecast.

Certain regulatory performance data contained in this presentation is subject to regulatory audit.

This announcement contains inside information, disclosed in accordance with the Market Abuse Regulation which came into effect on 3 July 2016 and for UK Regulatory purposes the person responsible for making the announcement is Simon Gardiner, Company Secretary.

Supporting information

- 1. Underlying income statement
- 2. Underlying operating costs
- 3. Profit before tax reconciliation
- 4. Profit after tax reconciliation
- 5. Finance expense
- 6. Finance expense: index-linked debt
- 7. Derivative analysis

- 8. Statement of financial position
- 9. Reconciliation of net debt
- 10. Financing performance
- 11. Financing and liquidity
- 12. Debt structure
- 13. Term debt maturity profile

Underlying income statement

Six months ended 30 September	2024	2022	Change (9/)
£m	2024	2023	Change (%)
Revenue*	1,082.0	975.4	+10.9%
Operating expenses*	(413.8)	(394.7)	+4.8%
Infrastructure renewals expenditure	(92.0)	(96.2)	-4.4%
EBITDA	576.2	484.5	+18.9%
Depreciation and amortisation	(240.5)	(213.4)	+12.7%
Operating profit	335.7	271.1	+23.8%
Net finance expense	(153.4)	(179.7)	-14.6%
Share of profits/(losses) of joint ventures	0.6	(1.1)	N/A
Profit before tax	182.9	90.3	+102.5%
Tax	-	-	-
Profit after tax	182.9	90.3	+102.5%
Earnings per share (pence)	26.8	13.2	+102.5%
Dividend per ordinary share (pence)	17.28	16.59	+4.2%

^{*} Revenue and operating expenses for the six months to 30 September 2023 has been re-presented to reflect £6.6 million of income not derived from the output of the group's ordinary activities in Other income rather than in revenue

Underlying operating costs

Six months ended 30 September £m	2024	2023	Change (%)
Revenue*	1,082.0	975.4	+10.9%
Employee costs	(107.7)	(104.5)	+3.1%
Power	(73.0)	(74.3)	-1.7%
Hired and contracted services	(58.2)	(51.4)	+13.2%
Materials	(69.0)	(67.8)	+1.8%
Property rates	(47.6)	(42.0)	+13.3%
Regulatory fees	(21.0)	(18.9)	+11.1%
Bad debts	(12.3)	(12.6)	-2.4%
Other expenses*	(25.0)	(23.2)	+7.9%
	(413.8)	(394.7)	+4.8%
Infrastructure renewals expenditure (IRE)	(92.0)	(96.2)	-4.4%
Depreciation and amortisation	(240.5)	(213.4)	+12.7%
Total underlying operating expenses	(746.3)	(704.3)	+6.0%
Underlying operating profit	335.7	271.1	+23.8%

^{*} Revenue and other expenses for the six months to 30 September 2023 has been re-presented to reflect £6.6 million of income not derived from the output of the group's ordinary activities in Other income rather than in revenue

Profit before tax reconciliation

Six months ended 30 September	2024	2023
£m	2024	2023
Reported operating profit	333.4	240.6
Net finance expense	(193.4)	(79.5)
Share of profits/(losses) of joint ventures	0.6	(1.1)
Reported profit before tax	140.6	160.0
Adjustments:		
Fleetwood outfall pipe fracture	2.3	30.5
Fair value losses/(gains) on debt and derivative instruments, excluding interest on derivatives and debt under fair value option	40.0	(100.2)
Underlying profit before tax	182.9	90.3

Profit after tax reconciliation

Six months ended 30 September	2024	2023
£m	2024	2023
Reported profit after tax	103.1	116.8
Adjustments:		
Fleetwood outfall pipe fracture	2.3	30.5
Fair value losses/(gains) on debt and derivative instruments, excluding interest on derivatives and debt under fair value option	40.0	(100.2)
Deferred tax adjustment	37.5	43.2
Underlying profit after tax	182.9	90.3
Basic earnings per share (pence)	15.1	17.1
Underlying earnings per share (pence)	26.8	13.2

Finance expense

Six months ended 30 September	2024	2022
£m	2024	2023
Investment income	51.7	40.4
Finance expense	(245.1)	(119.9)
	(193.4)	(79.5)
Fair value losses/(gains) on debt and derivative instruments, excluding interest on derivatives and debt under fair value option	40.0	(100.2)
Underlying net finance expense	(153.4)	(179.7)
Adjustment for net pension interest income	(6.4)	(14.2)
Adjustment for capitalised borrowing costs	(31.0)	(55.8)
Effective net finance expense	(190.8)	(249.7)
Average notional net debt	8,886	8,351
Average effective interest rate	4.3%	6.0%
Effective interest rate on index-linked debt	4.6%	8.0%
Effective interest rate on other debt	3.9%	3.4%

Finance expense: index-linked debt

Six months ended 30 September	2024	2023
£m	2024	2023
Interest on index-linked debt	(28.8)	(28.2)
RPI adjustment (£2.4bn debt at Mar-24/2.5% indexation charge for the six months to Sep-24; £2.3bn debt at Mar-23/3.9% indexation charge for the six months to Sep-23) $-$ 3 month lag ¹	(60.0)	(91.5)
CPI adjustment (£1.3bn debt at Mar-24/1.7% indexation charge for the six months to Sep-24; £1.1bn debt at Mar-23/3.6% indexation charge for the six months to Sep-23) $-$ 3 month lag ²	(23.0)	(44.7)
RPI adjustment (£0.9bn debt at Mar-24/1.0% indexation charge for the six months to Sep-24; £0.8bn debt at Mar-23/5.0% indexation charge for the six months to Sep-23) -8 month lag ³	(10.4)	(46.8)
Finance expense on index-linked debt ⁴	(122.2)	(211.2)
Interest on other debt (including fair value option debt and derivatives)	(68.6)	(38.5)
Effective net finance expense	(190.8)	(249.7)

¹ Affected by movement in RPI between January 2024 and July 2024

² Affected by movement in CPI between January 2024 and July 2024

³ Affected by movement in RPI between July 2023 and January 2024

⁴ Adjusted to overlay the impact of inflation swaps

Derivative analysis

Six months ended 30 September	2024	2023
£m	2024	2023
Derivatives hedging debt	(43.6)	(112.4)
Derivatives – total accretion on inflation-linked swaps	(122.1)	(108.4)
Derivatives – fixing future real interest rates through inflation-linked swaps	124.1	148.6
Derivatives – hedging future nominal interest rates	136.4	255.7
Derivatives – hedging commodity prices	(30.2)	(0.3)
Net derivative asset position	64.6	183.2

- Derivatives hedging debt; hedge our non index-linked debt into sterling, floating interest rate debt. Typically these are designated in fair value hedge accounting relationships.
- Derivatives hedging interest rates; the majority fix our sterling interest rate exposure on a 10-year rolling average basis.
- A portion of derivatives fix future real interest rates through inflation-linked swaps.
- Derivatives hedging commodity prices; fix a proportion of our future electricity prices in line with our policy. These are in addition to prices fixed in the physical market with power purchase agreement which are not subject to fair value measurement.
- Derivatives hedging specific debt instruments are included within net debt to eliminate, to a certain extent, the fair value recognised in borrowings and thereby present a more representative net debt figure.
- Further details of our group hedging strategy can be found in the Group financial statements.

Statement of financial position

At £m	30 Sep 2024	31 Mar 2024	Change (%)
Property, plant and equipment	13,383.3	13,044.3	+2.6%
Retirement benefit surplus	284.2	268.0	+6.0%
Other non-current assets	201.2	210.6	-4.5%
Cash and bank deposits	1,813.1	1,399.3	+29.6%
Other current assets	440.9	348.4	+26.5%
Total derivative assets	334.1	382.8	-12.7%
Total assets	16,456.8	15,653.4	+5.1%
Gross borrowings	(10,697.9)	(10,001.4)	+7.0%
Other non-current liabilities	(2,997.0)	(2,888.5)	+3.8%
Other current liabilities	(554.0)	(426.8)	+29.8%
Total derivative liabilities	(269.5)	(280.6)	-4.0%
Total liabilities	(14,518.4)	(13,597.3)	+6.8%
TOTAL NET ASSETS	1,938.4	2,056.1	-5.7%
Share capital	499.8	499.8	-
Share premium	2.9	2.9	-
Retained earnings	1,122.3	1,242.3	-9.7%
Other reserves	313.4	311.1	+0.7%
SHAREHOLDERS' EQUITY	1,938.4	2,056.1	-5.7%
ADJUSTED NET DEBT ¹	(8,978.1)	(8,689.0)	+3.3%
t reconciliation can be found on the next slide		United Utilities • 20	24/25 half year resu

Reconciliation of net debt

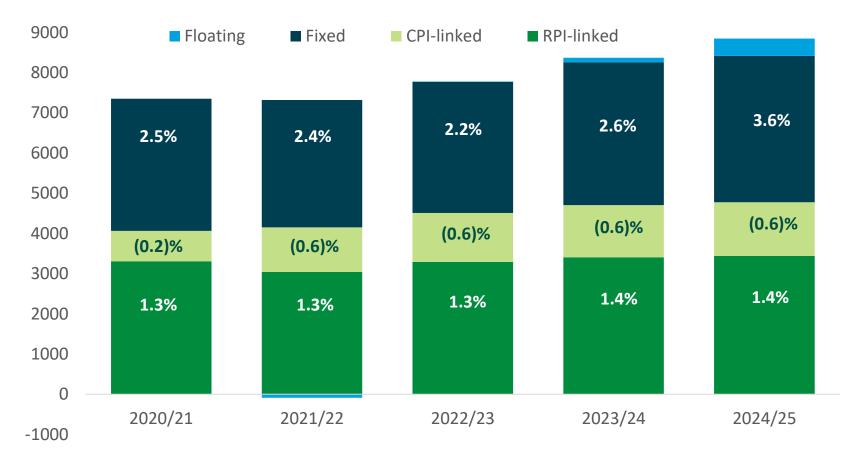
At	20 Can 2024	21 Mar 2024
£m	30 Sep 2024	31 Mar 2024
Cash and bank deposits	(1,813.1)	(1,399.3)
Total derivative assets	(334.1)	(382.8)
Gross borrowings	10,697.9	10,001.4
Total derivative liabilities	269.5	280.6
Balance sheet net debt	8,820.2	8499.9
Exclude:		
The fair value impact of:		
Interest rate derivatives fixing future nominal interest rates	136.4	123.8
Inflation derivatives fixing future real interest rates	124.1	173.8
Electricity derivatives fixing future electricity costs	(30.2)	(34.8)
Include:		
Loan receivable from JV	(72.4)	(73.7)
Adjusted net debt	8,978.1	8,689.0

Adjusted net debt includes the loan receivable from our JV, Water Plus, and excludes the impact of derivatives that are not hedging specific debt instruments to provide a fairer reflection of the net debt amount the group is contractually obliged to repay. This includes deducting the fair value of derivatives fixing future real interest rates through inflation-linked swaps but adding back the cumulative indexation accretion on these swaps that will be paid at the end date of the swaps. This approach is more consistent with that taken by credit rating agencies, and better reflects the regulatory economics relating to the group's treasury activities.

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Financing performance

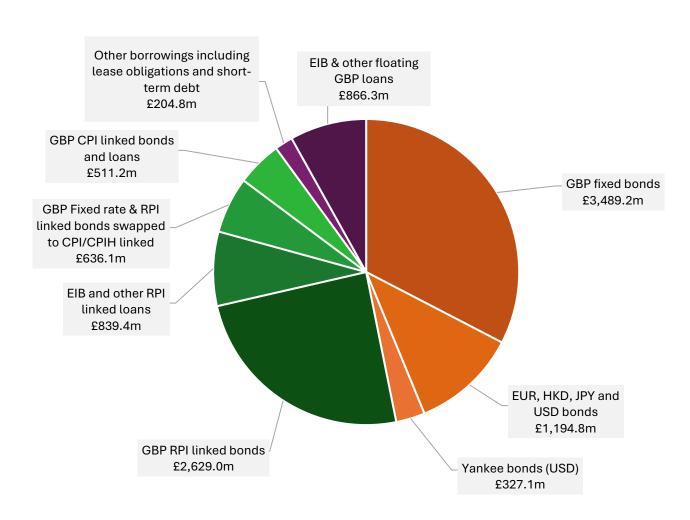
Existing debt locked in at rates favourable to the AMP7 allowed cost of embedded debt



The rates shown are real rates for the index-linked debt and nominal rates for the fixed rate debt. Floating rate debt will be progressively fixed in line with 10 year reducing balance hedging policy.

Financing and liquidity at 30 September 2024

Gross debt = £10.7bn

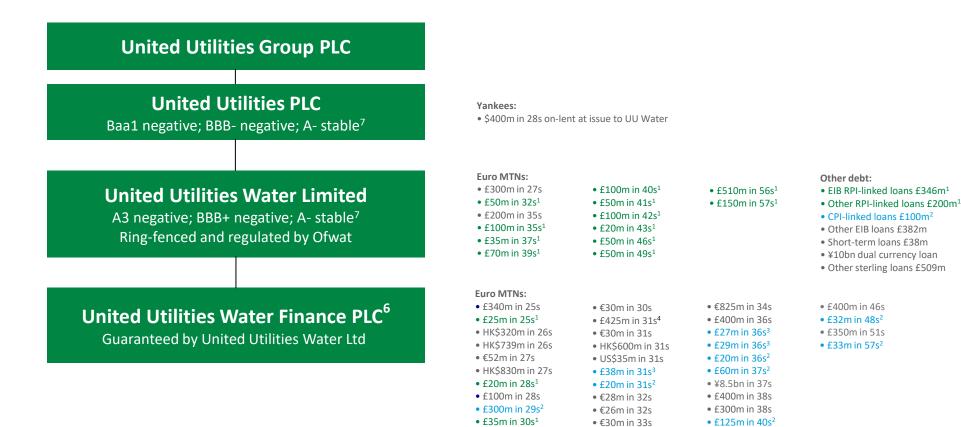


Liquidity = £2.6bn

Spot liquidity at 30 September 2024	2,613.1
Medium-term committed bank facilities	800.0
Cash and short-term deposits ¹	1,813.1
	£m

 $^{^{}m 1}$ Excludes £106.3m swapped proceeds from NOK1.5bn Notes due 2035 issued on 3 Oct 2024

Debt structure at 30 September 2024



• ¥11bn in 30s

- ¹ RPI linked finance
- ² CPI linked finance / fixed rate finance subsequently swapped to CPI linked
- ³ RPI linked finance subsequently swapped to CPI linked
- ⁴ £100m and £75m fixed rate tranches of this bond have been swapped to CPI linked
- ⁵ Two £50m fixed rate tranches of this bond have been swapped to CPI/CPIH linked
- ⁶ United Utilities Water Finance PLC (UUWF) is a financing subsidiary of United Utilities Water Limited (UUW) established to issue new listed debt on behalf of UUW. Notes issued by UUWF are unconditionally and irrevocably guaranteed by UUW and are rated in line with UUW's credit ratings

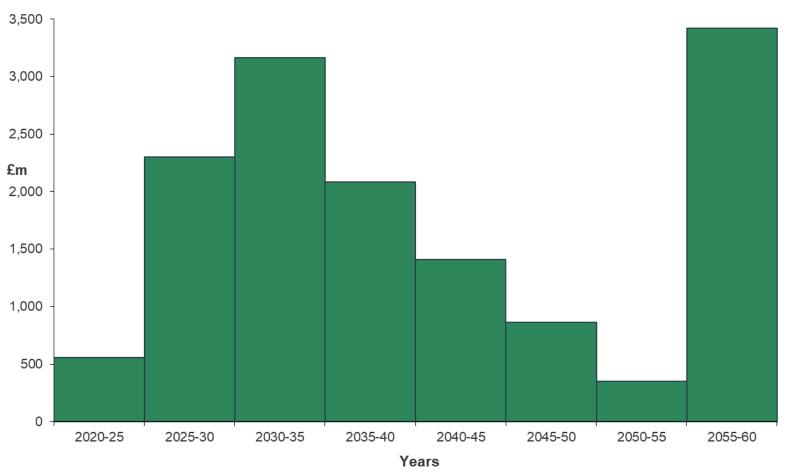
£350m in 33s⁵

• £300m in 42s

⁷ Senior unsecured debt ratings published by Moody's; Standard & Poor's; Fitch respectively

Term debt maturity profile as at 30 September 2024¹

Average term to maturity of approximately 16 years



¹ Future repayments of index-linked debt include RPI/CPI/CPIH market derived forecasts out to 2028, subsequently transitioning to an average annual RPI rate of 3% and an average annual CPI/CPIH rate of 2%